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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 73 For Week Ended March 6, 1992 NO. 10

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/06/92	Last Week Ending: 02/28/92	Last Year Week Ending: 03/08/91	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,566	12,441	13,204	125	-638
Operable capacity	15,709	15,709	15,654	0	55
Percent operated	80.0	79.2	84.3		
Motor Gasoline					
Total motor gasoline production	6,374	6,710	6,623	-336	-249
Finished leaded motor gasoline production	69	154	209	-85	-140
Finished unleaded motor gasoline production	6,305	6,556	6,414	-251	-109
Total motor gasoline stocks	225,407	229,579	220,134	-4,172	5,273
Finished leaded motor gasoline stocks	4,590	4,736	8,896	-146	-4,306
Finished unleaded motor gasoline stocks	182,296	185,962	170,946	-3,666	11,350
Jet Fuel Kerosine					
Jet fuel kerosine production	1,169	1,185	1,186	-16	-17
Jet fuel kerosine stocks	37,590	38,580	41,188	-990	-3,598
Distillate Fuel Oil					
Distillate fuel oil production	2,540	2,652	3,006	-112	-466
Distillate fuel oil stocks	105,695	108,427	101,547	-2,732	4,148
Residual Fuel Oil					
Residual fuel oil production	967	883	959	84	8
Residual fuel oil stocks	43,549	42,909	44,935	640	-1,386
Imports					
Crude oil imports	5,533	5,602	5,141	-69	392
Product imports	1,410	1,836	1,792	-426	-382
Crude Oil Stocks					
Crude oil stocks	346,853	339,821	330,168	7,032	16,685
Crude Supply Balance	654				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,269	999	1,103	1,378	80.0
Appal. No. 1	98	94	95	130	73.1
DISTRICT 1 TOTAL	1,367	1,093	1,198	1,508	79.4
Ind., Ill., Ky.	2,057	1,913	1,940	2,235	86.8
Minn., Wisc., Daks.	336	327	328	358	91.6
Okla., Kans., Mo.	659	635	636	747	85.1
DISTRICT 2 TOTAL	3,052	2,875	2,904	3,340	86.9
Inland Texas	423	402	423	618	68.4
Texas Gulf Coast	3,093	2,706	2,724	3,370	80.8
La. Gulf Coast	2,306	2,284	2,304	2,944	78.3
N. La. and Ark.	148	148	148	244	60.7
New Mexico	70	53	55	102	53.9
DISTRICT 3 TOTAL	6,040	5,593	5,654	7,278	77.7
DISTRICT 4 TOTAL	413	410	413	557	74.1
DISTRICT 5 TOTAL	2,496	2,296	2,397	3,026	79.2
TOTAL U.S.	13,368	12,267	12,566	15,709	80.0
TOTAL U.S. Weeks Ended:					
FEB. 28, 1992	13,610	12,223	12,441	15,709	79.2
MAR. 8, 1991	14,266	13,096	13,204	15,654	84.3
DISTRICTS 1-4 Weeks Ended:					
MAR. 06, 1992	10,872	9,971	10,169	12,683	80.2
FEB. 28, 1992	11,109	9,937	10,044	12,683	79.2
MAR. 8, 1991	11,580	10,574	10,597	12,563	84.4

API WEEKLY STATISTICAL BULLETIN

Week Ended March 6, 1992

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	607	3	604	9	80	264	167
Appal. No. 1	40	3	37	--	--	29	2
DISTRICT 1 TOTAL	647	6	641	9	80	293	169
Ind., Ill., Ky.	1,017	--	1,017	6	88	431	76
Minn., Wisc., Daks.	164	--	164	1	22	78	8
Okla., Kans., Mo.	347	--	347	5	41	171	7
DISTRICT 2 TOTAL	1,528	--	1,528	12	151	680	91
Inland Texas	251	7	244	25	35	74	10
Texas Gulf Coast	1,554	--	1,554	32	293	480	194
La. Gulf Coast	1,102	6	1,096	27	255	490	159
N. La. and Ark.	54	--	54	1	--	45	13
New Mexico	50	4	46	9	1	13	1
DISTRICT 3 TOTAL	3,011	17	2,994	94	584	1,102	377
DISTRICT 4 TOTAL	208	8	200	9	20	113	11
DISTRICT 5 TOTAL	980	38	942	28	334	352	319
TOTAL U.S.	6,374	69	6,305	152	1,169	2,540	967
TOTAL U.S. Weeks Ended:							
FEB. 28, 1992	6,710	154	6,556	159	1,185	2,652	883
MAR. 8, 1991	6,623	209	6,414	143	1,186	3,006	959
DISTRICTS 1-4 Weeks Ended:							
MAR. 06, 1992	5,394	31	5,363	124	835	2,188	648
FEB. 28, 1992	5,618	92	5,526	117	838	2,217	591
MAR. 8, 1991	5,486	60	5,426	105	805	2,576	653

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended March 6, 1992

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,373	--	4,364	9	72	503	5,456	714	--
Central Atlantic	30,404	31	26,197	4,176	92	4,167	23,214	14,215	12,194
Lower Atlantic	26,876	26	26,516	334	311	4,831	12,449	2,966	475
DISTRICT 1 TOTAL	61,653	57	57,077	4,519	475	9,501	41,119	17,895	12,669
DISTRICT 2 TOTAL	59,083	618	50,138	8,327	810	8,181	30,075	3,890	14,417
DISTRICT 3 TOTAL	65,878	481	50,378	15,019	1,523	13,098	21,505	13,384	51,411
DISTRICT 4 TOTAL	6,908	1,096	3,926	1,886	241	526	2,870	476	2,592
DISTRICT 5 TOTAL	31,885	2,338	20,777	8,770	1,518	6,284	10,126	7,904	21,430
TOTAL U.S.	225,407	4,590	182,296	38,521	4,567	37,590	105,695	43,549	102,519
TOTAL U.S. Weeks Ended:									
FEB. 28, 1992	229,579	4,736	185,962	38,881	4,589	38,580	108,427	42,909	101,939
MAR. 8, 1991	220,134	8,896	170,946	40,292	5,947	41,188	101,547	44,935	103,853
DISTRICTS 1-4 Weeks Ended:									
MAR. 06, 1992	193,522	2,252	161,519	29,751	3,049	31,306	95,569	35,645	81,089
FEB. 28, 1992	197,000	2,367	164,582	30,051	3,152	32,389	97,648	34,610	80,432
MAR. 8, 1991	187,982	3,735	152,015	32,232	4,120	33,941	90,627	37,330	77,879

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 6, 1992

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy October 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 06, 1992	4,449.0	4,571.0	5,526	725	273,111
FEB. 28, 1992	4,449.0	--	5,302	718	266,484
FEB. 21, 1992	4,449.0	--	4,792	904	264,992
FEB. 14, 1992	4,449.0	--	5,840	872	262,917
DISTRICT 5 TOTAL					
MAR. 06, 1992	2,766.0	2,830.0	7	2	73,742 #
FEB. 28, 1992	2,766.0	--	300	21	73,337
FEB. 21, 1992	2,766.0	--	60	16	69,189
FEB. 14, 1992	2,766.0	--	69	9	69,907
TOTAL U.S.					
MAR. 06, 1992	7,215.0	7,401.0	5,533	727	346,853 #
FEB. 28, 1992	7,215.0	--	5,602	739	339,821
FEB. 21, 1992	7,215.0	--	4,852	920	334,181
FEB. 14, 1992	7,215.0	--	5,909	881	332,824
MAR. 8, 1991	7,552.0 a/	--	5,141	752	330,168

#INCLUDES 19,427 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for February 1991.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1991 Averages Absolute	Positive	Negative
MAR. 06, 1992	654	460	502	-371

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
MAR. 06, 1992	13,777	75,733	169,640	13,961	273,111	73,742 #	346,853 #
FEB. 28, 1992	13,517	75,158	164,335	13,474	266,484	73,337	339,821
MAR. 8, 1991	13,593	70,615	159,032	12,675	255,915	74,253	330,168

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	46	--	46	--	--	--	44	--	16	--	--	106
Central Atlantic	147	--	147	12	6	24	91	219	18	85	10	612
Lower Atlantic	--	--	--	--	--	14	--	66	--	--	44	124
DISTRICT 1 TOTAL												
MAR. 06, 1992	193	--	193	12	6	38	135	285	34	85	54	842
FEB. 28, 1992	247	--	247	47	8	79	300	353	24	123	38	1,219
FEB. 21, 1992	329	--	329	--	6	22	132	301	25	118	37	970
FEB. 14, 1992	224	--	224	12	9	65	153	286	119	205	46	1,119
DISTRICTS 2-4 TOTAL												
MAR. 06, 1992	43	--	43	43	1	--	11	27	103	176	127	531
FEB. 28, 1992	7	--	7	8	1	--	12	118	130	162	140	578
FEB. 21, 1992	10	--	10	2	1	--	5	46	76	233	5	378
FEB. 14, 1992	9	--	9	3	1	--	8	125	129	154	99	528
DISTRICT 5 TOTAL												
MAR. 06, 1992	4	--	4	--	--	--	2	24	5	--	2	37
FEB. 28, 1992	4	--	4	--	--	--	2	24	7	--	2	39
FEB. 21, 1992	6	--	6	--	--	--	1	2	4	--	1	14
FEB. 14, 1992	4	--	4	--	--	--	1	2	4	--	3	14
TOTAL U.S.	240	--	240	55	7	38	148	336	142	261	183	1,410
TOTAL U.S. Weeks Ended:												
FEB. 28, 1992	258	--	258	55	9	79	314	495	161	285	180	1,836
FEB. 21, 1992	345	--	345	2	7	22	138	349	105	351	43	1,362
FEB. 14, 1992	237	--	237	15	10	65	162	413	252	359	148	1,661
MAR. 8, 1991	259	--	259	69	2	77	241	345	109	384	306	1,792

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.